

**DCP 277 - SCHEDULE 25 – AMENDMENT TO APPENDIX 2 CONDITIONALITY**

<b>Company</b>	<b>Confidential / Anonymous</b>	<b>1. Do you understand the intent of the CP?</b>	<b>TEG Response</b>
Co-operative Energy	Non-confidential	YES	Noted.
E.ON UK	Non-confidential	Yes – to amend the conditionality of some of the data items and to be more in line with industry terminology, to populate missing J-Code and RGMA information and to remove the initial data load sunset clause.	Noted.
npower	Non-confidential	Yes	Noted.

<b>Company</b>	<b>Confidential / Anonymous</b>	<b>2. Are you supportive of the principles of the CP?</b>	<b>TEG Response</b>
Co-operative Energy	Non-confidential	YES	Noted.
E.ON UK	Non-confidential	Yes.	Noted.
npower	Non-confidential	Yes	Noted.

<b>Company</b>	<b>Confidential / Anonymous</b>	<b>3. Do you have any comments on the draft legal text?</b>	<b>TEG Response</b>
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Co-operative Energy	Non-confidential	NO	Noted.
E.ON UK	Non-confidential	No	Noted.
npower	Non-confidential	No	Noted.

<b>Company</b>	<b>Confidential / Anonymous</b>	<b>4. Do you consider that the proposal better facilitates the DCUSA objectives? Please give supporting reasons.</b>	<b>TEG Response</b>
Co-operative Energy	Non-confidential	Yes, the proposal supports Suppliers ability to provide data where applicable.	Noted.
E.ON UK	Non-confidential	SPAA objectives C and F / DCUSA objective 4 – because it promotes an efficient and effective code using common wording and removes old clauses, it also goes towards delivering SLC 12A.	Noted.
npower	Non-confidential	Yes as it promotes the efficiency in the implementation and administration of the DCUSA.	Noted.

<b>Company</b>	<b>Confidential/ Anonymous</b>	<b>5. Are you supportive of the proposed February 2017 implementation date?</b>	<b>TEG Response</b>
Co-operative Energy	Non-confidential	Yes, however we would also be supportive if it could be done earlier.	The TEG have noted that suppliers will need time to introduce the desired changes to their systems and

			agree to keep the February 2017 implementation date.
E.ON UK	Non-confidential	We would have preferred a November 2016 implementation but to allow Suppliers time to amend their systems we would accept Feb 2017.	The TEG have noted that suppliers will need time to introduce the desired changes to their systems and agree to keep the February 2017 implementation date.
npower	Non-confidential	Yes	Noted

<b>Company</b>	<b>Confidential/ Anonymous</b>	<b>6. Do you have any other comments on the DCP 277?</b>	<b>TEG Response</b>
Co-operative Energy	Non-confidential	No	Noted
E.ON UK	Non-confidential	No further comments.	Noted
npower	Non-confidential		Noted

#### CPD 16/345 - CONDITIONALITY OF TRAS DATA ITEMS

<b>Company</b>	<b>Confidential/ Anonymous</b>	<b>Do you understand the intent of the CP?</b>	<b>TEG Response</b>
npower	Non-confidential	Yes	Noted
E.ON UK	Non-confidential	Yes	Noted
Anonymous		Yes	Noted

Company	Confidential/ Anonymous	Are you supportive of the principles of the CP?	TEG Response
npower	Non-confidential	Yes we are supportive	Noted
E.ON UK	Non-confidential	Yes.	Noted
Anonymous		Yes	Noted

Company	Confidential/ Anonymous	Do you have any comments on the draft legal text?	TEG Response
npower	Non-confidential	No	Noted
E.ON UK	Non-confidential	No.	Noted
Anonymous		No.	Noted

Company	Confidential/ Anonymous	Do you consider that the proposal better facilitates the SPAA objectives? Please give supporting reasons.	TEG Response
npower	Non-confidential	Yes as it promotes the efficiency in the implementation and administration of the supply point administration arrangements.	Noted
E.ON UK	Non-confidential	SPAA objectives C and F / DCUSA objective 4 – because it promotes an efficient and effective code using common wording and	Noted

		removes old clauses, it also goes towards delivering SLC 12A.	
Anonymous		Yes. It adds clarity to the process and ensures that the industry follows standard approach.	Noted

Company	Confidential/ Anonymous	Are you supportive of the proposed February 2017 implementation date?	TEG Responses
npower	Non-confidential	Yes	Noted
E.ON UK	Non-confidential	We would have preferred a November 2016 implementation but to allow Suppliers time to amend their systems we would accept Feb 2017.	Noted
Anonymous		Yes	Noted

Company	Confidential/ Anonymous	Do you have any other comments on the CPD 16/345?	TEG Responses
npower	Non-confidential		Noted
E.ON UK	Non-confidential	No further comments.	Noted
Anonymous		Yes. When introducing conditionality - clarity of 'null' value is required to understand what	Noted

		value should be populated when no data is available i.e. '0 or 'blank'. Alternatively, 'mandatory' or 'preferred' options could remain as they were, but an agreed default value could be used to replace 'null'.	
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